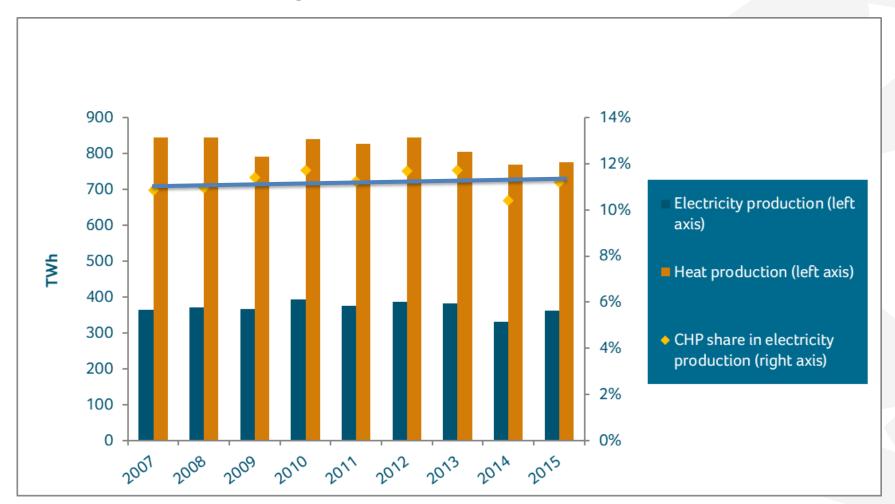


Overview of CHP in Europe



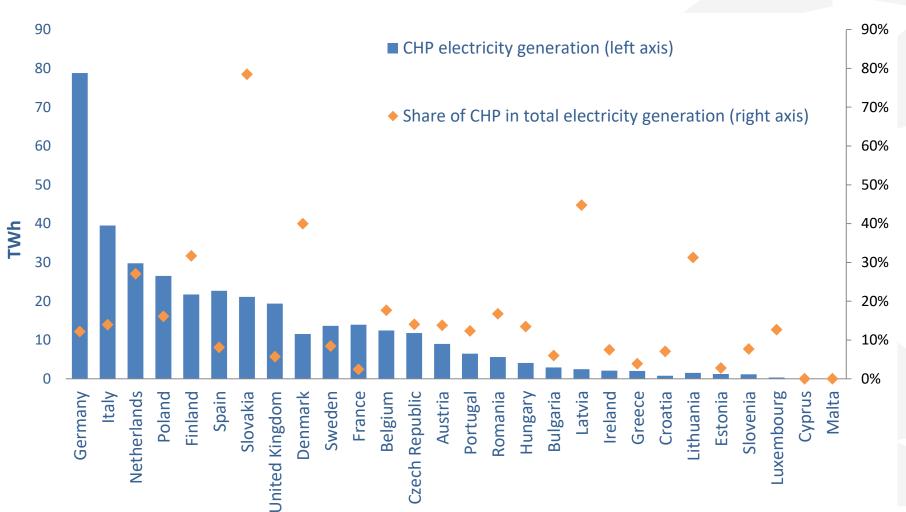
CHP in Europe - Overview

Electricity and Heat Generation (2007-2015)



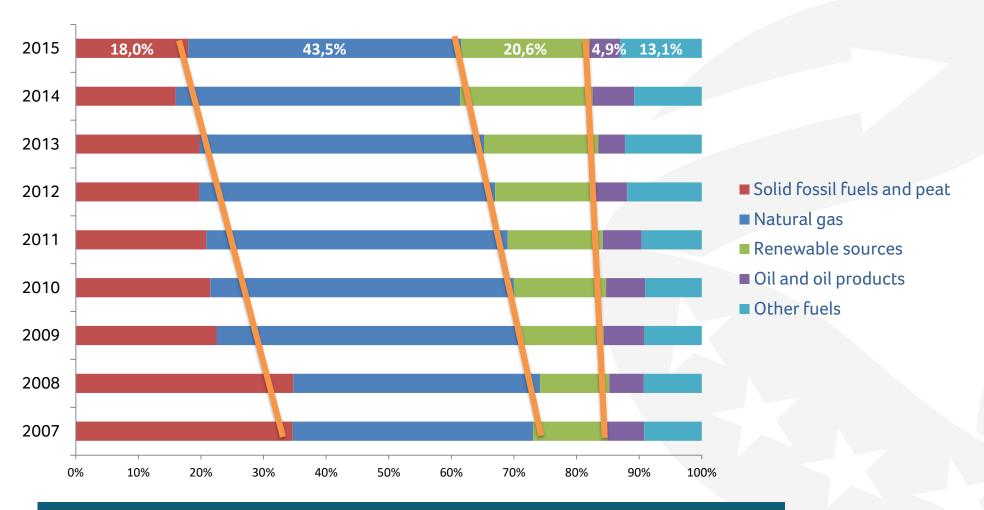


CHP Generated Electricity and Share in Total Electricity Production by Country in 2015

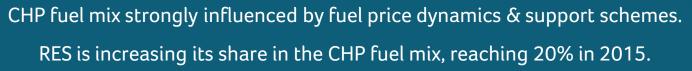




CHP Fuel Mix in the EU (2007-2015)



Data source: European Commission, Eurostat, 2017





Expert contributions from **20** CHP national experts...



2017 Cogeneration National Snapshot Survey

...representing 95% of installed capacity in EU28 & Turkey

...capturing the European CHP industry sentiment

...expanding outside of Europe, with guest contribution from Japan

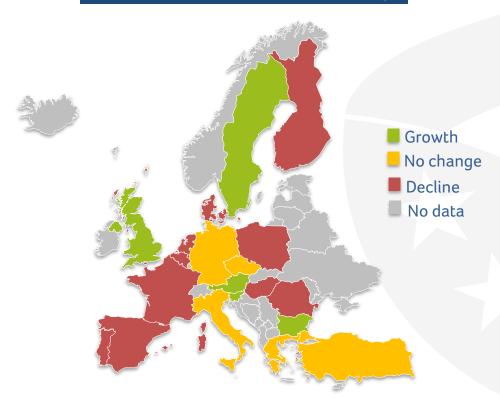


CHP Market Developments in Europe (2012-2016)

CHP Installed Capacity

CHP Generated Electricity



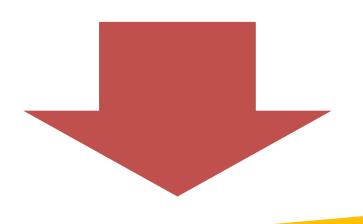


Generally stable installed capacity but...

...more pronounced
standstill or decline in
generated electricity and
share in total electricity
production



Main Factors Affecting CHP Markets at National Level



Stable support schemes in some markets (especially for RES)

Positive on-site spark spreads in key markets (positive impact on small scale CHP)



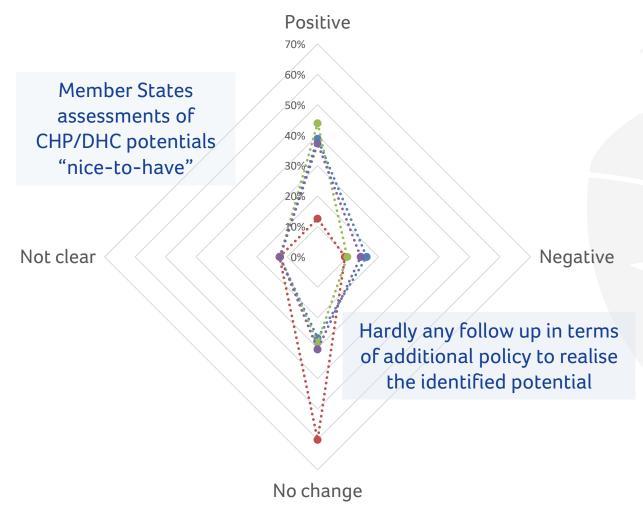
Unpredictable regulatory framework



Policy Environment



Implementation of CHP provisions in Energy Efficiency Directive – Experts' Evaluation



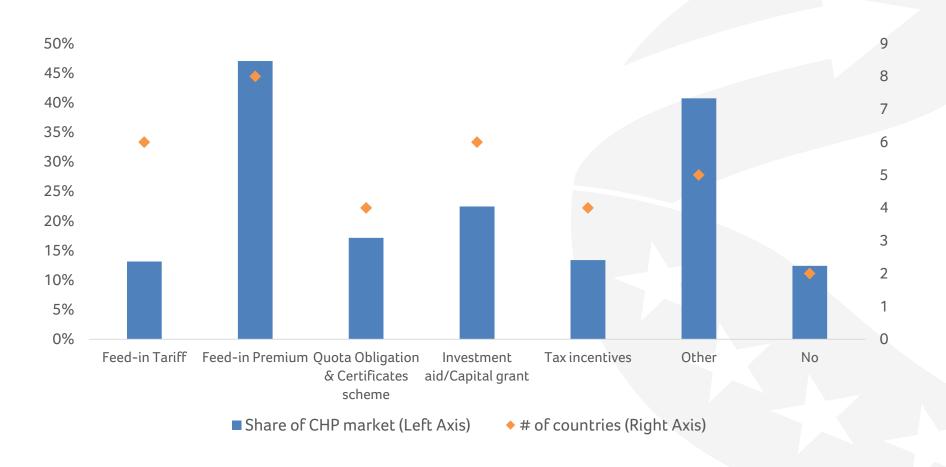
- National Comprehensive Assessments of the Potential for CHP/DHC (EED, Art 14.1)
- ••••• Developing policy to promote CHP/DHC based on indentified potential (EED, Art 14.2)
- •••••• Eligibility of CHP under Energy Savings
 Obligation (EED, Art 7)
- •••••• Electricity system operators facilitating grid access for CHP (EED, Art 15)

Percentages represent the share of CHP in EU28 impacted by the implementation of specific Energy Efficiency Directive (EED provisions



Available Support for CHP

in EU28 & Turkey in 2016



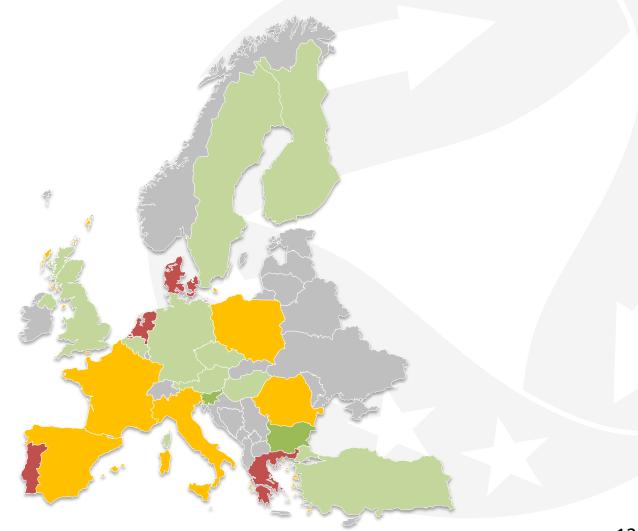


CHP Markets Outlook



5-year CHP Markets Outlook

In nearly 60% of the CHP markets in Europe, experts expect steady and moderate growth in the next 5 years.





CHP in Europe Outlook

Prerequisites for Growth

Better prospects for the CHP sector are contingent on:

- ✓ An ambitious implementation of the EED
- ✓ A favourable and stable policy environment taking an **integrated view on the energy** system & recognising the **flexibility of CHP** plants
- √ (EU) state aid policy adapted to potential and needs of CHP sector
- ✓ Applying fair/real-use grid tariffs charged on electricity self-produced & consumed
- ✓ Improvement of energy market conditions
- ✓ Better awareness of CHP technologies
- ✓ Improved investment/financing opportunities



Getting the Clean Energy Package right for Cogeneration



Energy Efficiency Directive – Key asks

Apply energy efficiency across whole energy value chain

→ Account for both primary <u>AND</u> final energy

Set accurate EU PEF (Annex IV)

- → Proper methodology & value <u>current efficiency & 2.3 or higher</u>
- → For EED only
- → For Ecodesign & Labelling of heaters account for seasonality and electrification impact on increasing carbon intensity of heating sector

Strengthen Energy Savings Obligation (article 7)

→ Ensure cogeneration is the preferred alternative to final energy saving up to 25%, as part MS flexibility to deliver Art 7 obligation



Renewable Energy Directive – Key asks

Support Biomass use in high efficiency cogeneration for installations larger than 20 MWth (thermal input) and limit alternative support where cogeneration is not feasible (Article 26.8)

Consider high efficiency cogeneration to increase renewable heat share in energy consumption

→ Ensuring cost-effective, reliable and efficient heat supply to different types of energy consumers (Article 23)

Reward efficient and low carbon flexibility solutions that support the integration of electricity from intermittent renewable

Governance – Key asks

Cogeneration should be accounted in Member States Climate & Energy Plans (Art 19 & Art 4)

Member States should report on supply side efficiency as part of Annex II

References to limiting curtailment of cogeneration should be maintained as part Annex I

Electricity Market Design – Key asks

Maintain priority of dispatch for existing cogeneration projects & provide adequate definition for "significant modifications", re-assuring market operators that the business case for their investment will not be lost (Electricity Regulation, Articles 11 and 12)

Maintain guaranteed access to the grid for high efficiency cogeneration, so limit curtailment as last resort solution especially for self-consumed electricity (ib.)

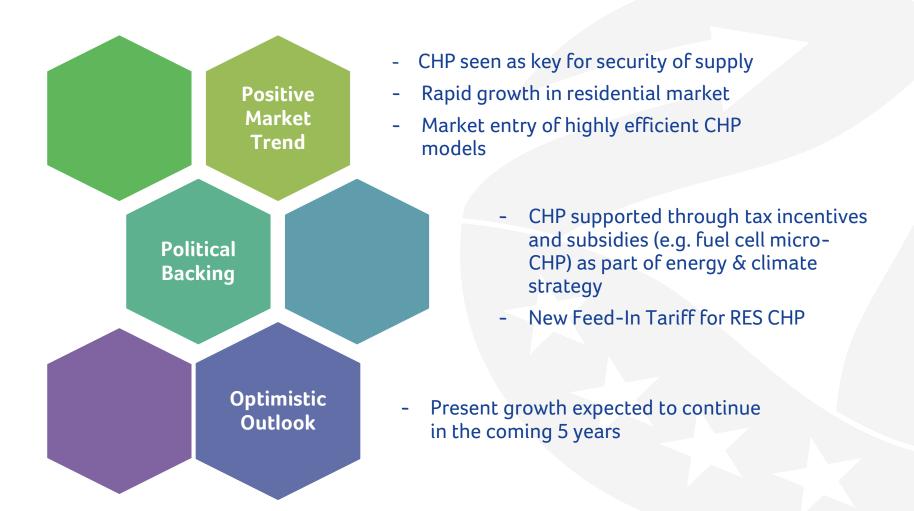
Include cogeneration in local economy as part of adequacy assessments (Electricity Regulation, Article 19).

Ensure transparent, cost-reflective and non-discriminatory network tariff structures based on the real use of the grid (Electricity Directive, Article 15.2).

Cogeneration outside Europe - Japan



Sneak Peak on Japan!





To purchase the 2017 Snapshot Survey:

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