European Cogeneration Review – The Netherlands

January 2013

European Cogeneration Review is a series of country reports covering the latest developments, current situation and prospects of cogeneration in Europe.

It tracks the many regulatory, socio-economic and political changes that are affecting the market for cogeneration, taking into account the impacts of European legislation and its implementation at the national level.





European Cogeneration Review - A series of Country Reports on Cogeneration in European countries

Country: Netherlands
Issue: January 2013

Price: 99€ excl. VAT, free for members of COGEN Europe

COGEN Europe thanks Cogen Nederland for their valuable contribution to this report.

This report is based on the best publicly available information at the time of publishing. The views expressed here are those of the authors and do not necessarily reflect the official policy or positions of those who contributed to it.

COGEN Europe may not be held responsible for the use, to which information contained in this publication may be put, or for any errors which, despite careful preparation and checking, may appear.

© COGEN Europe

COGEN Europe Avenue des Arts 3-4-5 B-1210 Brussels, Belgium Tel: +32 2 772 82 90

Fax: +32 2 772 50 44

E-mail: info@cogeneurope.eu Web: www.cogeneurope.eu

Order information for this and future country reports is available on COGEN Europe website.

Contents

1	1 Executive Summary		
2	2 Statistics		3
	2.1	General Statistics	3
	2.2	CHP Fuel Mix	4
	2.3	CHP by application	6
3	Pro	motion of CHP in the Netherlands	9
4	CHF	P market prospects	11
Annex I: Stakeholders and useful links			12
Annex II: CHP Support Schemes Explained			13
Sustainable Energy Incentive Scheme Plus (SDE+) Energy Investment Allowance (EIA)			13
			14
	The Green Deal Programme		
	Heat ,	Act	15
	Long	Term Agreements (LTAs)	16
Αı	Annex III: Additional Potential for Cost-effective CHP in 2020 and 2030		

1 Executive Summary

Energy is considered a core dimension of the Dutch economy contributing to growth, jobs and income. While sustainability and de-carbonisation are among the main considerations that drive energy strategy in the Netherlands, a more prominent factor in the current context is fostering economic competitiveness. In its 2011 Energy Report, the Dutch Government outlined the importance of meeting energy demand through a diverse energy mix that would include all reliable and sustainable forms of energy. The expected decline in the domestic gas and oil production has led to an increased focus on international energy co-operation. The Netherlands plans to achieve these goals by transposing EU's energy and climate target triad at the national level. As a result, the Netherlands has a binding target to increase its share of renewable energy in gross final consumption to 16% 2020, up from 4% in 2010. As part of EU's emission reduction commitment, the Netherlands is required to decrease its GHG emissions by 20% in 2020 compared to 1990 levels; a long-term 80-95% GHG reduction objective for 2050 was also communicated. Moreover, a non-binding 20% energy savings target by 2020 is in place.

The Dutch CHP sector has been one of the best performing in Europe, with 51,8% of the total generated electricity coming from CHP plants in 2011. After a period of rapid growth in the 1990s, the sector has stagnated in the past 5 years, recently showing signs of decline. Three factors are considered to play a role in reversing CHP growth: an unfavourable gas spark spread that affects the majority of CHP which is gas fired; a lack of stimulus from EU ETS due to low current and expected carbon prices, aggravated by the complexity of the allocation mechanism; the absence of a comprehensive Dutch CHP or Efficiency policy to compensate for the first two factors.

Despite that CHP technologies still offer significant potential for energy savings and cheap emissions reductions, the past governments did not take the appropriate actions to tackle the barriers and harness the full potential of cogeneration in the Netherlands. But the future energy policy that will come up from the new government who took office last autumn has to be watched out. Several studies estimate an additional economic potential for CHP ranging from 28% to 162%.